

Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 471,155	—	137,105	9,962	-15,559	-1,595	0	583,969	20,289	0	55,707
Natural Gas Liquids and LRGs	20,204	16,940	81	—	0	1,777	—	17,930	1,367	16,151	6,081
Pentanes Plus	10,560	—	0	—	0	25	—	7,868	1	2,666	84
Liquefied Petroleum Gases	9,644	16,940	81	—	0	1,752	—	10,062	1,366	13,485	5,997
Ethane/Ethylene	23	0	0	—	0	6	—	0	0	17	6
Propane/Propylene	2,780	10,183	81	—	0	-34	—	0	1,004	12,074	2,075
Normal Butane/Butylene	2,979	5,234	0	—	0	1,672	—	6,732	361	-552	3,437
Isobutane/Isobutylene	3,862	1,523	0	—	0	108	—	3,330	0	1,947	479
Other Liquids	26,449	—	22,537	—	1,479	-887	—	46,753	562	4,037	30,617
Other Hydrocarbons/Oxygenates	20,252	—	11,352	—	0	-1,788	—	32,840	552	0	2,297
Unfinished Oils	—	—	8,576	—	0	916	—	3,623	0	4,037	21,046
Motor Gasoline Blend. Comp.	6,196	—	2,609	—	1,479	5	—	10,270	9	0	7,272
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-20	—	20	0	0	2
Finished Petroleum Products	-4,450	668,386	27,530	—	31,737	-688	—	—	55,095	668,795	55,569
Finished Motor Gasoline	-4,450	317,890	8,393	—	23,486	-1,715	—	—	1,352	345,682	20,225
Reformulated	—	229,823	2,900	—	40	-1,375	—	—	112	234,026	10,421
Oxygenated	17,461	2,687	0	—	4,892	773	—	—	309	23,958	777
Other	-21,911	85,380	5,493	—	18,554	-1,113	—	—	931	87,698	9,027
Finished Aviation Gasoline	—	351	0	—	0	-115	—	—	0	466	556
Jet Fuel	—	92,986	14,877	—	3,489	976	—	1,113	109,263	10,259	10,259
Naphtha-Type	—	125	0	—	0	0	—	—	(s)	125	33
Kerosene-Type	—	92,861	14,877	—	3,489	976	—	1,113	109,138	10,226	10,226
Kerosene	—	979	0	—	0	-15	—	—	28	966	111
Distillate Fuel Oil	—	108,686	2,720	—	4,641	-511	—	15,189	101,369	11,532	11,532
0.05 percent sulfur and under	—	83,321	1,738	—	3,807	-254	—	3,009	86,111	8,475	8,475
Greater than 0.05 percent sulfur ...	—	25,365	982	—	834	-257	—	12,180	15,258	3,057	3,057
Residual Fuel Oil	—	53,702	1,115	—	0	19	—	12,252	42,546	5,979	5,979
Petrochemical Feedstocks ^e	—	2,711	107	—	0	-105	—	0	2,923	252	252
Special Naphthas	—	526	0	—	0	-18	—	2,384	-1,840	31	31
Lubricants	—	5,431	0	—	121	137	—	1,052	4,363	1,529	1,529
Waxes	—	484	108	—	0	123	—	124	345	371	371
Petroleum Coke	—	35,270	210	—	0	-295	—	21,418	14,357	1,517	1,517
Asphalt and Road Oil	—	14,460	0	—	0	771	—	173	13,516	2,960	2,960
Still Gas	—	33,683	0	—	0	0	—	0	33,683	0	0
Miscellaneous Products	—	1,227	0	—	0	60	—	12	1,155	247	247
Total	513,357	685,326	187,253	9,962	17,657	-1,393	0	648,652	77,313	688,984	147,974

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."